



21st SG Meeting. South Gas Regional Initiative

19th February 2014, from 10.30 h to 14:00 h

CNMC premises - Alcalá, 47, Madrid

List of participants

Last name	First name	Organisation
Alonso	Alejandro	CNMC
Amestoy	Marc	TIGF
Amundarain	Mikel	EDP
Andérez	David	ENDESA
André	Gabriel	TIGF
Barrera	Ana	CNMC
Basagoiti	Pedro	OMIE
Bravo	Teresa	ENAGAS
Cabanillas	Manuel	Gas Natural Europe
Cale	Nathalie	GRTgaz
Carbayo	Juan	Cepsa G.C.
de Kermadec	Dorian	GDF SUEZ Energía España
de la Flor	Francisco	ENAGAS
de Miguel	Juan	ACER
de Miguel	Begoña	OMIE
de Vicente	M ^a Ángeles	ENAGAS
Díaz	Enrique	ENDESA
Diniz	Valter	REN
Doyhamboure	Gilles	TIGF
Fernández	Jorge	IBERIAN GAS HUB
Fernández de Prada	Margarita	IBERDROLA
Hernández	Fernando	CNMC
Hidalgo	Ana María	ENAGAS
Junco	Maria	ENAGAS GTS
Kervian	Nicolas	Gas Natural Europe
Lopera	Montserrat	Gas Natural Comercializadora, S.A.
López	Francisco	Cepsa G.C.
López	Manuel	ENAGAS



Last name	First name	Organisation
Lucio	Jorge	Galp Energia
Mangas	Rodrigo	GDF SUEZ Energía España
Mangin	Claude	GDF SUEZ
Martitegui	Miguel	ENAGAS
Mathieu	Carole	CRE
Meixus	Tania	ENAGAS
Monco	Guillermo	ENAGAS
Monedero	Teresa	CNMC
Monteiro	Gonçalo	Galp Gás Natural, SA
Moreno	Beatriz	CNMC
Muñoz	Marta	Shell España, S.A.
Nikolova	Irina	EFET
Oliver	Paula	SONATRACH G.C.
Páez	Maria José	IBERDROLA
Parada	Luis Ignacio	ENAGAS
Pastor	Pablo	Unión Fenosa Gas
Peña	Daniel	ENAGAS GTS S.A.U.
Perez	Juan Antonio	SEDIGAS
Pinto	Ana	EDP
Poblaciones	Rosalía	Gas Natural Fenosa
Prieto	Rocío	CNMC
Ranea	Jose Antonio	ENDESA
Raoux	Alain	UPRIGAZ
Redondo	Juan	EDP/Naturgas
Romero	Fatima	ENAGAS
Sitja	Josep	ENDESA
Tordjman	Florence	Ministry of ecology sustainable development and energy -
Vales	Carlos	REGANOSA
Verdelho	Pedro	ERSE - Portugal
Viyuela	Raquel	Gas Natural Fenosa
Yunta	Raúl	CNMC

All documents presented in this meeting are available on ACER webpage:

[http://www.acer.europa.eu/Gas/Regional %20Intiatives/South GRI/21st%20SG%20meeting/default.aspx?InstanceID=1](http://www.acer.europa.eu/Gas/Regional%20Intiatives/South_GRI/21st%20SG%20meeting/default.aspx?InstanceID=1)



I. Opening

I.1 Welcome

The Chair welcomed all participants and expressed his pleasure to host this twenty first Stakeholders Group meeting.

I.2 Approval of the agenda and minutes from the last meeting

The agenda and minutes of the last meeting were approved with no changes.

II. CAM harmonization

II.1. 2014 OSP ST between France and Spain

TSOs presented the results of the Open Subscription Period between Spain and France, which took place from 28th November 2013 to 31st January 2014. The procedure aims at allocating capacity at the IP of Larrau for the period 1st April 2014 - 30th September 2014.

It was only allocated capacity in the North-South direction (5,205 MWh/day out of 18,480 MWh/day offered). There was no demand in the South-North direction (33,001 MWh/day were offered).

Following the European rules, the auction will be the procedure to allocate capacity products in all IPs in the Region from now on.

II.2. Status of the regulatory framework to develop auctions in the Region

Regulators in the three countries presented the regulation that allows the auctions taking place:

- France: a Deliberation of CRE of 13 February was published yesterday (18 February).
- Portugal: the Info Memo elaborated by the Portuguese and Spanish TSOs, in coordination with NRAs, will be approved and published by ERSE by the end of this week.
- Spain, a Circular of CNMC, of 12 February was published today (19 February).

II.3. Arrangement for the first auction

III.3.1. Using PRISMA: training session, shippers registration

TSOs reported on the work carried out in order to offer the capacity products via PRISMA. Two training sessions took place in the Region: Madrid (45 attendees) and Lisbon (25 attendees), in January.

At this time, in PRISMA, there are 19 shippers (37 users) registered with ENAGAS and 24 shippers (51 users) with TIGF.

The **requirements for shippers to participate in the auctions** were presented:

- To be registered in PRISMA booking platform, following the PRISMA General Terms and Conditions (new version is under revision).
- In France:
 - To be registered as licensed shippers in the French system (DGEC in Ministry).



- To have signed the Transport Contract with TIGF.
- Once allocated the capacity in PRISMA, it will be introduced automatically in the Transport Contract.
- Once informed of the capacity allocated, also the financial guarantees will be informed and put in place according to the Transport Contract signed with TIGF.
- In Portugal:
 - To be registered as licensed shippers in the Portuguese system (DGEG in Ministry).
 - To have fulfilled the obligations established in the shippers statues and necessary contracts with the System Management.
 - To have signed the Transport Contract with REN-Gasodutos.
 - To have a valid financial guarantee, according to the “Contrato de Uso de Rede Nacional de Transporte de Gas Natural”, available in REN’s TPA platform (ATR)
 - Once allocated the capacity in PRISMA, it will be introduced automatically in the REN’s TPA platform (ATR).
 - Once informed of the capacity allocated, also the eventual need to reinforce the financial guarantees will be informed according to the Transport Contract signed with REN.
- In Spain:
 - To be registered as licensed shippers in the Spanish system (Ministry, MINETUR).
 - To be included in the list of NG shippers published by CNMC.
 - To have access to the SL-ATR platform operated by the Technical System Manager.
 - To have signed the Standard Contract with ENAGAS. It will be approved by CNMC this week.
 - Once allocated the capacity in PRISMA, it will be introduced automatically in the SL-ATR platform.
 - Once informed of the capacity allocated, also the financial guarantees will be informed and put in place according to the Royal Decree 949/2001.

It was highlighted that **the period for shippers to register in PRISMA finalises this week.**

II.3.2. 2014 auctions: details for yearly and quarterly products

TSOs informed that from 1st October 2014 all existing contracts at the IPs will be transferred into the two VIPs in the Region: VIP IBERICO and VIP PIRINEOS.

The capacities figures to be offered in the two next annual auctions, in both VIPs, were presented: to allocate yearly capacity products on 3 March and quarterly capacity products on 3 June. The reserve prices and price steps were presented as well.

Also, TSOs informed about the capacity to be offered on GRTGaz North-South link.

The detailed information can be found in TSOs meeting presentation (*//-20140219_21SG_TSOs_Presentation_v8*), available in the folder meeting in ACER website.

Regulators are aware of the significant effort that TSOs have made to harmonise the CAM and also Regulators to set the regulatory framework so that the auctions will take place in the Region.



They encourage shippers to act accordingly for the registration and participation in PRISMA in the coming two weeks.

III. CMPs

Regulators informed that, according to CE Decision of 24 August 2012, two reports are in process regarding congestion at the IPs. For these documents elaboration, an online survey was launched by ACER:

- **ACER Monitoring Report on CMP implementation:** to check the legal implementation of CMPs (implementation deadline was 1 Oct 2013). TSOs answer the questions by mid February. Then, NRAs will review the answers and complete their part by the end of February. The responses will be analysed and evaluated. The Report will be finished by May/June
- The **ACER Congestion Report**. Data on contractual congestions and occurrences for each applied CMP will be published by the end of February.

IV. Developing hub to hub trading in the South Region

Regulators presented the update on the study on models for integration of the ES-PT gas markets. **Once approved by NRAs, the document will be submitted to Public Consultation.**

In France, a Public Consultation related to merging South TIGF and South-North GRTGaz zones is open until the end of February. By 1st April 2015 it will be applicable so, a CRE Deliberation will be ready shortly.

CRE informed that a PC was launched yesterday until the end March (before the scheduled date), due to the current situation: LNG imports and physical congestion at the IPs. The results of the study carried out by a consultancy are presented in the PC, showing that the investments in gas infrastructure will offer benefits for the whole area. CRE share the results and remarked that the situation is not satisfactory in the short term. Specific measures need to be identified and **CRE encourages TSOs and stakeholders to give their feedback.**

The comments were focused on the preliminary evaluation of the models presented in the Study that will have to comply with the regulation in place and the calendar to be adopted. Also, other issues such as the need of more liquidity, adaptation of the transit contracts, GTM current revision and other possible solutions for the integration were discussed.

From the Minister of France, the situation of the market in the South region is a concern. The lack of LNG coming in South Europe and going to Asia had no reaction in the regional market. A cooperation among the three countries, regarding the information which helps to clarify the situation is required. Regulators share this opinion and also point out the work that is in process at European level to discuss about this situation.

In relation to the market integration within France, the concern about the development of ERIDAN project was highlighted, since it is included in the TYNDP and South GRIP.



V. Next NC implementation

VI.1. Balancing and Interoperability

TSOs presented the preliminary priorities that have been identified for the harmonisation of CAM, Balancing and Interoperability (Draft INT NC) issues in 2015.

It was pointed out that the balancing regimes of GRTGaz and TIGF will converge in order to be able to offer a common virtual trading point in the South of France by 1st April 2015.

The priorities for 1st November 2015 are the harmonisation of the gas day in the Region, the specification of the nomination and renomination procedures in the interconnection agreements (a synchronised entry into force for all IPs involving adjacent TSO is recommended), the harmonisation of data exchange and the reference temperature according to the Draft INT NC.

ENAGAS informed that to allocate day ahead and intraday capacity products via auctions, a IT development is needed in order to establish nominations and renominations schemes in line with the Balancing NC. TSOs will make the best efforts to be ready on 1st Nov 2015.

It was agreed that a calendar and detailed tasks will be further discussed and established in the next IG meetings.

VI. Infrastructures

VI.1. GRIP

TSOs presented the update of the development of the 2013 South GRIP 2011-2020. The draft GRIP was submitted to Public Consultation until 20 Jan 2014. The methodology is in line with ENTSOG TYNDP 2013-2022, which will be published on 21 February 2014.

The publication and consultation is expected by 21 March. The latest feedbacks from NRAs and data updates will be taken into account, and after that, 6 weeks for the editing process.

The main shippers' comments were related to the lack of interest in investments in the Region, the evaluation of the infrastructures costs and the public consultations.

VI.2. Regulators Opinion on 2013 GRIP

Regulators in the Region adopted their Opinion on 30 January. In general, they ask for updating of the data, some wording clarifications and sources references, consistency and further description in the scenarios considered. They welcome the revision of the demand forecast taking into account the current economic situation in the Region and consider that it would be useful to have a clear picture on the overall demand trends.

Also, other issues were discussed, such as the need to consider or further study some projects, due to the changes in recent years: bidirectional flows, PCIs list, interests of the market (e.g. MIDCAT), projects under administrative procedure (e.g. understorage in Spain), and the current situation, different than it was when the National Plans were adopted.

Regarding TYNDP and GRIP developments, Regulators encourage TSOs to take into consideration the current situation and to analyze the technical solutions in term of costs.



VII. AOB and next meetings

The dates of the next meetings for the first semester of 2014 are:

- 27th IG meeting via telco: 28 March
- 28th IG meeting via telco: 30 April
- 22nd SG meeting: 21 May